

Executive Summary – Enforcement Matter – Case No. 51741
EnLink Midstream Services, LLC
RN100223619
Docket No. 2016-0083-AIR-E

Order Type:

Findings Agreed Order

Findings Order Justification:

People or environmental receptors have been exposed to pollutants which exceed levels that are protective.

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Bridgeport Gas Plant, 415 Private Road 3502, Bridgeport, Wise County

Type of Operation:

Natural gas processing plant

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: May 13, 2016

Comments Received: No

Penalty Information

Total Penalty Assessed: \$25,000

Amount Deferred for Expedited Settlement: \$0

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$25,000

Total Due to General Revenue: \$0

Payment Plan: N/A

Supplemental Environmental Project ("SEP") Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: \$3,750

Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: September 15, 2015

Date(s) of NOE(s): January 11, 2016

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Violation Information

Failed to prevent unauthorized emissions. Since the emissions event could have been avoided through better operational practices, the Respondent is precluded from asserting an affirmative defense under 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(b)(2)(F), 116.115(c), and 122.143(4), New Source Review Permit Nos. 16926 and PSDTX686M1, Special Conditions No. 1, Federal Operating Permit No. 0910, Special Terms and Conditions No. 7, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

On July 15, 2015, the Respondent implemented Lock-Out/Tag-Out Procedures to be performed during the annual cooler washing preventative maintenance at the Plant to prevent the reoccurrence of emissions events due to similar causes as Incident No. 217303.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Carol McGrath, Enforcement Division, Enforcement Team 4, MC R-13, (210) 403-4063; Melissa Cordell, Enforcement Division, MC 219, (512) 239-2483

TCEQ SEP Coordinator: N/A

Respondent: Brian Oliver, Vice President of Operations, EnLink Midstream Services, LLC, 2501 Cedar Springs Road, Suite 100, Dallas, Texas 75201

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

TCEQ

DATES

Assigned

11-Jan-2016

PCW

14-Jan-2016

Screening

13-Jan-2016

EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent

EnLink Midstream Services, LLC

Reg. Ent. Ref. No.

RN100223619

Facility/Site Region

4-Dallas/Fort Worth

Major/Minor Source

Major

CASE INFORMATION

Enf./Case ID No.

51741

Docket No.

2016-0083-AIR-E

Media Program(s)

Air

Multi-Media

No. of Violations

1

Order Type

Findings

Government/Non-Profit

No

Enf. Coordinator

Carol McGrath

EC's Team

Enforcement Team 4

Admin. Penalty \$ Limit Minimum

\$0

Maximum

\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)

Subtotal 1

\$25,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History

40.0%

Adjustment

Subtotals 2, 3, & 7

\$10,000

Notes

Enhancement for two agreed orders with denial of liability.

Culpability

No

0.0%

Enhancement

Subtotal 4

\$0

Notes

The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments

Subtotal 5

-\$6,250

Economic Benefit

Total EB Amounts

\$0

Estimated Cost of Compliance

\$1,000

0.0% Enhancement*

*Capped at the Total EB \$ Amount

Subtotal 6

\$0

SUM OF SUBTOTALS 1-7

Final Subtotal

\$28,750

OTHER FACTORS AS JUSTICE MAY REQUIRE

0.0%

Adjustment

\$0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

\$28,750

STATUTORY LIMIT ADJUSTMENT

Final Assessed Penalty

\$25,000

DEFERRAL

0.0%

Reduction

Adjustment

\$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY

\$25,000

Screening Date 13-Jan-2016

Docket No. 2016-0083-AIR-E

PCW

Respondent EnLink Midstream Services, LLC

Policy Revision 4 (April 2014)

Case ID No. 51741

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN100223619

Media [Statute] Air

Enf. Coordinator Carol McGrath

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 40%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

Enhancement for two agreed orders with denial of liability.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 40%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 40%

Screening Date 13-Jan-2016

Docket No. 2016-0083-AIR-E

PCW

Respondent EnLink Midstream Services, LLC

Policy Revision 4 (April 2014)

Case ID No. 51741

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN100223619

Media [Statute] Air

Enf. Coordinator Carol McGrath

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code §§ 101.20(3), 116.115(b)(2)(F), 116.115(c), and 122.143(4), New Source Review Permit Nos. 16926 and PSDTX686M1, Special Conditions No. 1, Federal Operating Permit No. 0910, Special Terms and Conditions No. 7, and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to prevent unauthorized emissions. Specifically, the Respondent released 26,004.4 pounds of volatile organic compounds from a pressure safety valve, Emissions Point Number SF-01, during an avoidable emissions event (Incident No. 217303) that began on July 14, 2015 and lasted for 13 minutes. The emissions event occurred when two of the four cooling fans servicing the debutanizer tower were shut down for routine washing and preventative maintenance, causing the tower to overheat and overpressurize. Since the emissions event could have been avoided through better operational practices, the Respondent is precluded from asserting an affirmative defense under 30 Tex. Admin. Code § 101.222.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Major	Harm	Minor
Actual	x	Moderate	
Potential			

Percent 100.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment has been exposed to pollutants which exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$0

\$25,000

Violation Events

Number of Violation Events 1

1 Number of violation days

mark only one
with an x

daily	x
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$25,000

One daily event is recommended.

Good Faith Efforts to Comply

25.0%

Reduction \$6,250

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes

The Respondent completed corrective action on July 15, 2015, prior to the January 11, 2016 Notice of Enforcement.

Violation Subtotal \$18,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$28,750

This violation Final Assessed Penalty (adjusted for limits) \$25,000

Economic Benefit Worksheet

Respondent EnLink Midstream Services, LLC
Case ID No. 51741
Reg. Ent. Reference No. RN100223619
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Cost Date Required Final Date Yrs Interest Saved Onetime Costs EB Amount
Item Description No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	14-Jul-2015	15-Jul-2015	0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to implement Lock-Out/Tag-Out Procedures to be performed during the annual cooler washing preventative maintenance at the Plant to prevent the reoccurrence of emissions events due to similar causes as Incident No. 217303. The Date Required is the date the emissions event occurred and the Final Date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

TOTAL

\$0

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PUBLISHED Compliance History Report for CN604592295, RN100223619, Rating Year 2015 which includes Compliance History (CH) components from September 1, 2010, through August 31, 2015.

Customer, Respondent, or Owner/Operator: CN604592295, EnLink Midstream Services, LLC **Classification:** SATISFACTORY **Rating:** 5.67

Regulated Entity: RN100223619, BRIDGEPORT GAS PLANT **Classification:** HIGH **Rating:** 0.00

Complexity Points: 15 **Repeat Violator:** NO

CH Group: 03 - Oil and Gas Extraction

Location: 415 PRIVATE ROAD 3502, BRIDGEPORT, WISE COUNTY, TX 76426-4665

TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER WN0021G

POLLUTION PREVENTION PLANNING ID NUMBER P03768

AIR NEW SOURCE PERMITS PERMIT 16926

AIR NEW SOURCE PERMITS REGISTRATION 33930

AIR NEW SOURCE PERMITS AFS NUM 4849700003

AIR NEW SOURCE PERMITS REGISTRATION 135596

AIR NEW SOURCE PERMITS REGISTRATION 132521

AIR OPERATING PERMITS PERMIT 910

AIR NEW SOURCE PERMITS ACCOUNT NUMBER WN0021G

AIR NEW SOURCE PERMITS REGISTRATION 30150

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX686M1

AIR NEW SOURCE PERMITS REGISTRATION 137244

AIR NEW SOURCE PERMITS REGISTRATION 131813

INDUSTRIAL AND HAZARDOUS WASTE EPA ID

TXD000726034

INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # (SWR) 33758

AIR EMISSIONS INVENTORY ACCOUNT NUMBER WN0021G

Compliance History Period: September 01, 2010 to August 31, 2015 **Rating Year:** 2015 **Rating Date:** 09/01/2015

Date Compliance History Report Prepared: January 13, 2016

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: January 13, 2011 to January 13, 2016

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Carol McGrath

Phone: (210) 403-4063

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If **YES** for #2, who is the current owner/operator? N/A
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If **YES**, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 02/05/2011 ADMINORDER 2010-0995-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.146(2)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Permit No. O-02431 OP

Description: Failed to submit an annual permit compliance certification for the reporting period of August 1, 2008 to July 31, 2009, within 30 days after the end of the certification period as documented during an investigation conducted on November 19, 2009. Specifically, the certification was submitted on March 4, 2010, 187 days late.

See addendum for information regarding federal actions.

B. Criminal convictions: N/A

C. Chronic excessive emissions events: N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	April 15, 2011	(902107)
Item 2	February 01, 2012	(981012)
Item 3	March 15, 2012	(993602)
Item 4	April 04, 2013	(1059193)
Item 5	June 18, 2013	(1087649)
Item 6	February 26, 2014	(1144343)
Item 7	November 04, 2014	(1204431)
Item 8	November 06, 2014	(1202569)
Item 9	February 03, 2015	(1221805)
Item 10	May 05, 2015	(1229599)
Item 11	May 06, 2015	(1241775)
Item 12	June 04, 2015	(1247431)
Item 13	June 08, 2015	(1094964)
Item 14	August 27, 2015	(1273162)
Item 15	August 28, 2015	(1275347)
Item 16	October 30, 2015	(1268355)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

F. Environmental audits: N/A

G. Type of environmental management systems (EMSs): N/A

H. Voluntary on-site compliance assessment dates: N/A

I. Participation in a voluntary pollution reduction program: N/A

J. Early compliance: N/A

Sites Outside of Texas: N/A

Addendum to Compliance History Federal Enforcement Actions

Reg Entity Name: BRIDGEPORT GAS PLANT

Reg Entity Add: 3 1/2 MILES WEST OF BRIDGEPORT ON HIGHWA

Reg Entity City: BRIDGEPORT

Reg Entity No: RN100223619

EPA Case No: 06-2011-3334

Order Issue Date (yyyymmdd): 20110908

Case Result: Final Order No Penalty

Statute: CAA

Sect of Statute: 112[R][1]

Classification: Minor

Program: National Emission Stand

Citation:

Violation Type:

Cite Sect:

Cite Part:

Enforcement Action: Administrative Compliance Orders

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ENLINK MIDSTREAM SERVICES,
LLC
RN100223619**

§
§
§
§
§
§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2016-0083-AIR-E

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding EnLink Midstream Services, LLC ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this agreement to the Commission.

The Respondent understands that they have certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a natural gas processing plant at 415 Private Road 3502 in Bridgeport, Wise County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. During a record review conducted on September 15, 2015, TCEQ staff documented that the Respondent failed to prevent unauthorized emissions. Specifically, the Respondent released 26,004.4 pounds of volatile organic compounds from a pressure safety valve, Emissions Point Number SF-01, during an avoidable emissions event (Incident No. 217303) that began on July 14, 2015 and lasted for 13 minutes. The emissions event occurred when two of the four cooling fans servicing the debutanizer tower were shut down for routine washing and preventative maintenance, causing the tower to overheat and overpressurize. TCEQ staff determined that the emissions event could have been avoided through better operational practices.
4. The Respondent received notice of the violations on January 13, 2016.
5. The Executive Director recognizes that on July 15, 2015, the Respondent implemented Lock-Out/Tag-Out Procedures to be performed during the annual cooler washing preventative maintenance at the Plant to prevent the reoccurrence of emissions events due to similar causes as Incident No. 217303.

II. CONCLUSIONS OF LAW

1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382, TEX. WATER CODE ch. 7, and the rules of the Commission.
2. As evidenced by Findings of Fact No. 3, the Respondent failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(b)(2)(F), 116.115(c), and 122.143(4), New Source Review Permit Nos. 16926 and PSDTX686M1, Special Conditions No. 1, Federal Operating Permit No. 0910, Special Terms and Conditions No. 7, and TEX. HEALTH & SAFETY CODE § 382.085(b). Since the emissions event could have been avoided through better operational practices, the Respondent is precluded from asserting an affirmative defense under 30 TEX. ADMIN. CODE § 101.222.
3. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.

4. An administrative penalty in the amount of Twenty-Five Thousand Dollars (\$25,000) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. The Respondent has paid the Twenty-Five Thousand Dollar (\$25,000) administrative penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Twenty-Five Thousand Dollars (\$25,000) as set forth in Section II, Paragraph 4 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: EnLink Midstream Services, LLC, Docket No. 2016-0083-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
3. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
4. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date


For the Executive Director

7/7/16
Date


I, the undersigned, have read and understand the attached Agreed Order in the matter of EnLink Midstream Services, LLC. I am authorized to agree to the attached Agreed Order on behalf of EnLink Midstream Services, LLC, and do agree to the specified terms and conditions. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I understand that by entering into this Agreed Order, EnLink Midstream Services, LLC waives certain procedural rights, including, but not limited to, the right to formal notice of violations addressed by this Agreed Order, notice of an evidentiary hearing, the right to an evidentiary hearing, and the right to appeal. I agree to the terms of the Agreed Order in lieu of an evidentiary hearing. This Agreed Order constitutes full and final adjudication by the Commission of the violations set forth in this Agreed Order.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.


Signature

7/14/16
Date

Brian H. OLIVER
Name (Printed or typed)
Authorized Representative of
EnLink Midstream Services, LLC

VP OPS
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section III, Paragraph 1 of this Agreed Order.